

BENGAL ENERGY

GROWTH THROUGH EXPLORATION AND INNOVATION PARTNERSHIP OPPORTUNITY

MAY 2022

OVERVIEW

Bengal Energy holds interests in 2380 km2 of exploration and production acreage in the Cooper Basin.



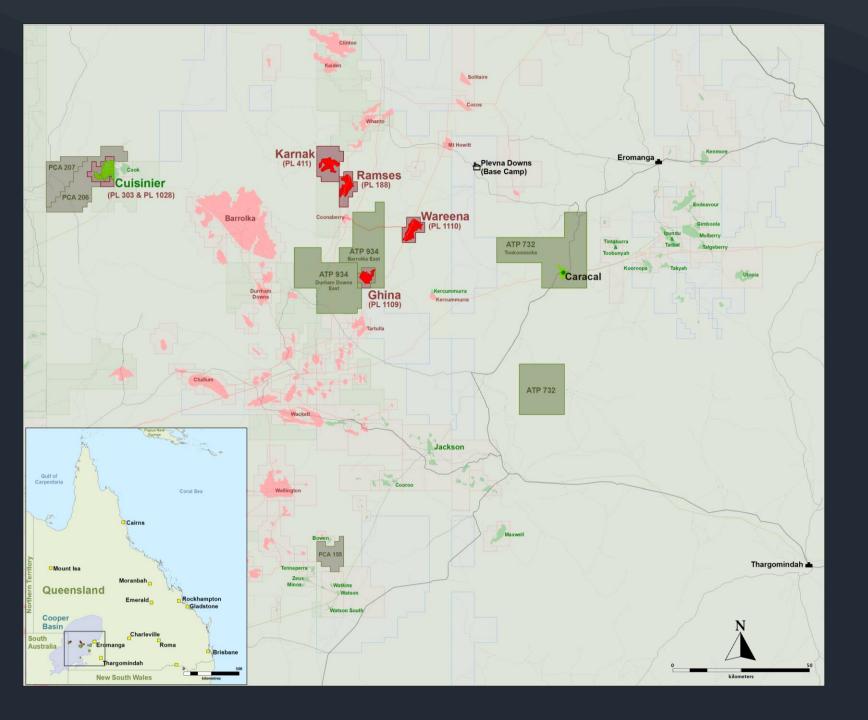
343 sq km in Production Licences

471 sq km in Retention Licences

1566 sq km in Exploration Leases

Significant Oil and Gas volumes in highly prospective areas

Free cash flow from interest in Cuisinier Oil Field



ACREAGE POSITION Queensland's Cooper Basin

CUISINIER - 30%

PL 303, PL 1028, PCA 206 & PCA 207

WINDORAH TROUGH FIELDS - 100%

- Karnak Permian gas
- Ramses Permian gas and Jurassic oil
- Ghina Permian gas
- Wareena Permian gas (produced)

ATP 934 - 40 - 100% BENGAL ENERGY

- Permian gas plays
- 100% Barrolka East
- 40% Durham Downs East (60% Santos)

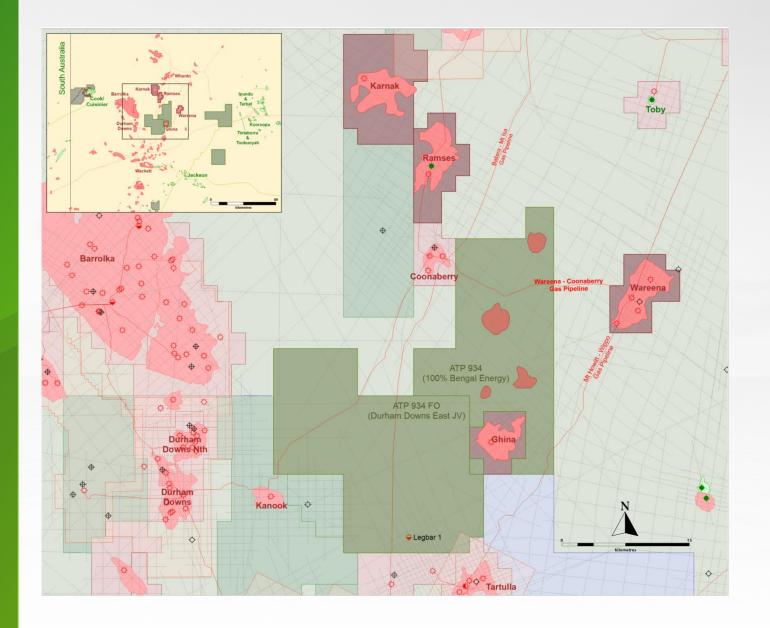
ATP 732 - 100% BENGAL ENERGY

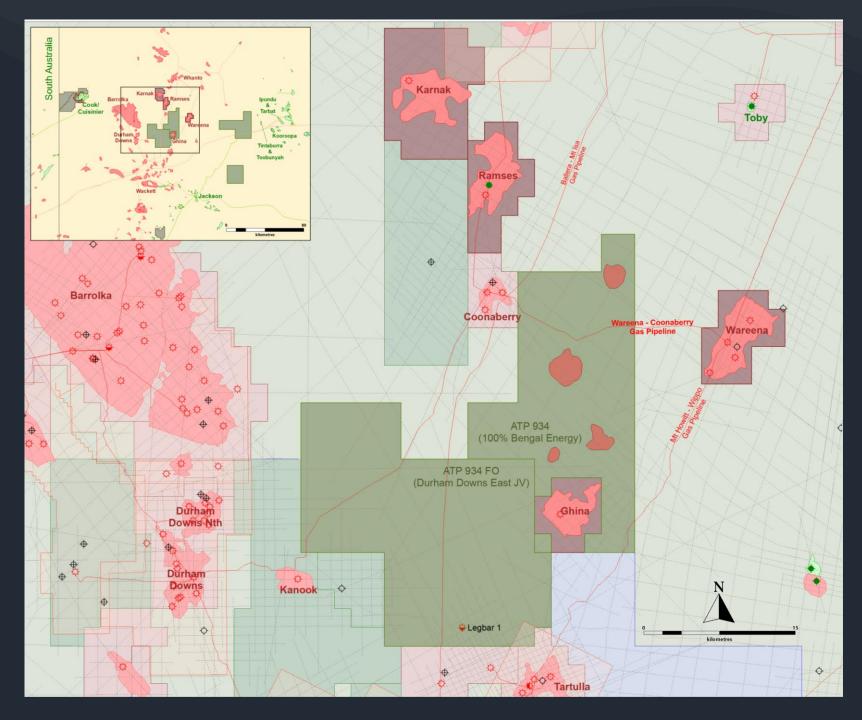
- Cretaceous and Jurassic oil plays
- Western end of Talgeberry Tintaburra Trend

CENTRAL WINDORAH TROUGH

- Bengal Energy holds 100% interest in gas fields Karnak, Ramses, Ghina and Wareena.
- Includes the Wareena production facilities and the Wareena-Coonaberry pipeline.







CENTRAL WINDORAH TROUGH

ATP 934

- Heavily underexplored with Permian gas potential
- Areas of 15 20 km2 seismic lines

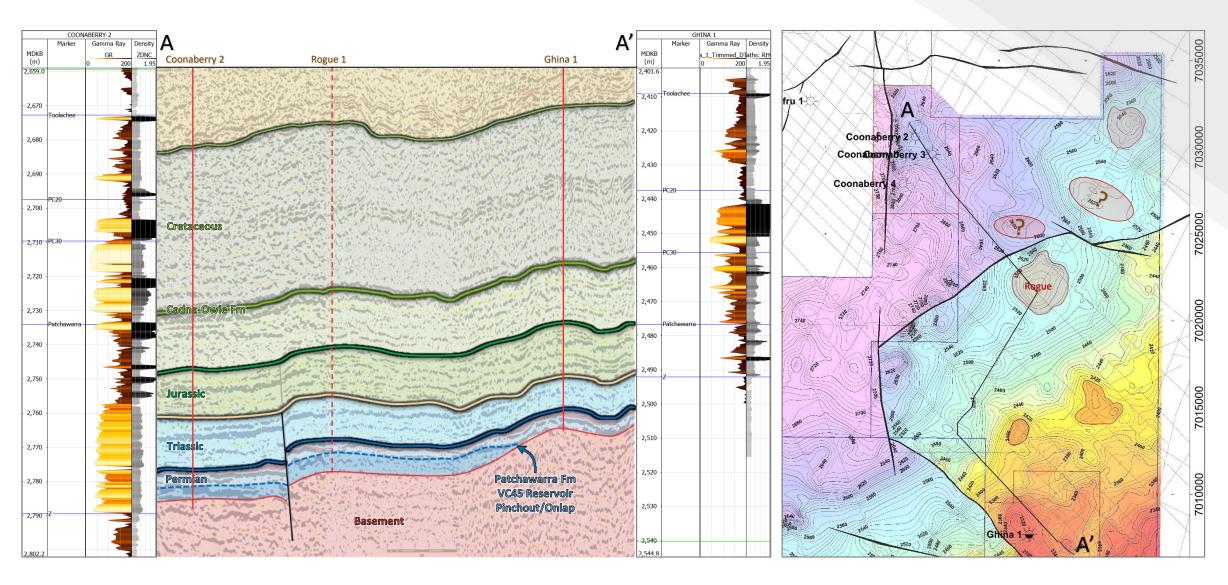
Barrolka East

- Northeast portion of ATP 934
- 100% to Bengal Energy
- 4 Permian gas prospects
- Numerous 'noses' identified requiring seismic

Durham Downs East

- 40% Bengal Energy
- 60% Santos
- Legbar 1 has encouraging shows

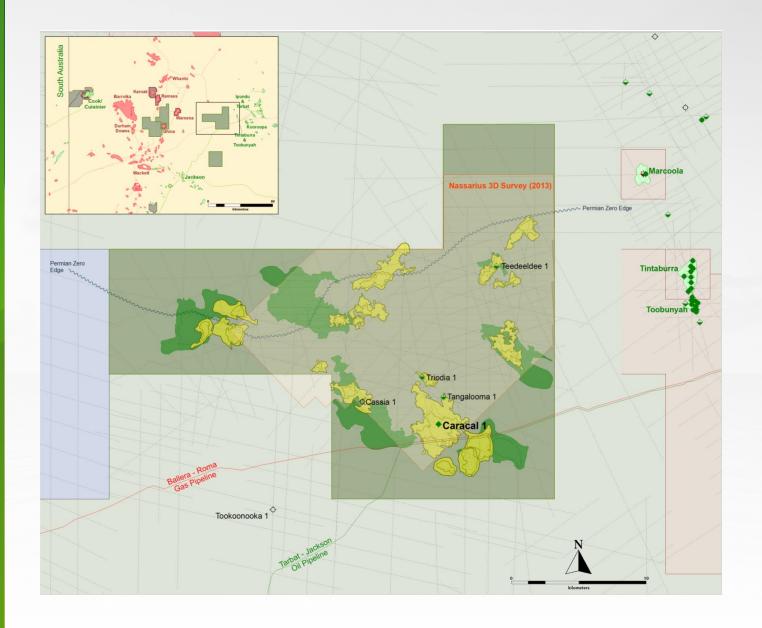
ATP 934 SECTION

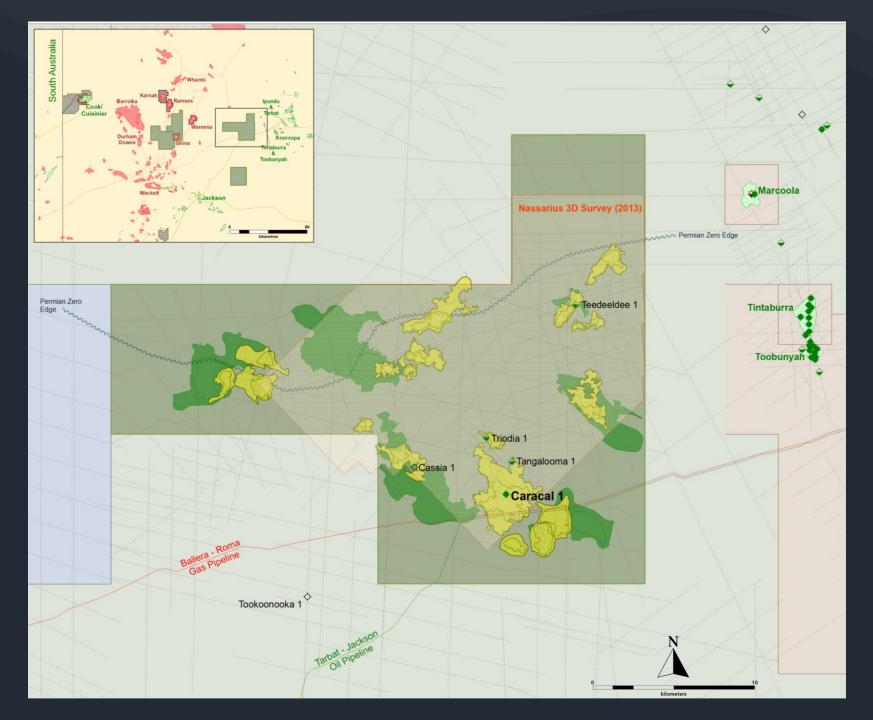


TOOKOONOOKA BLOCK

- Bengal Energy holds 100% interest ATP 732.
- Significant oil has been produced from adjacent fields.
- Tintaburra 1 flowed 1750 bopd from the Hutton Sst
- Large 3D seismic survey acquired in 2013







TOOKOONOOKA BLOCK

Oil in all wells except 1

- Cassia 1 off structure
- Up-dip potential from shows

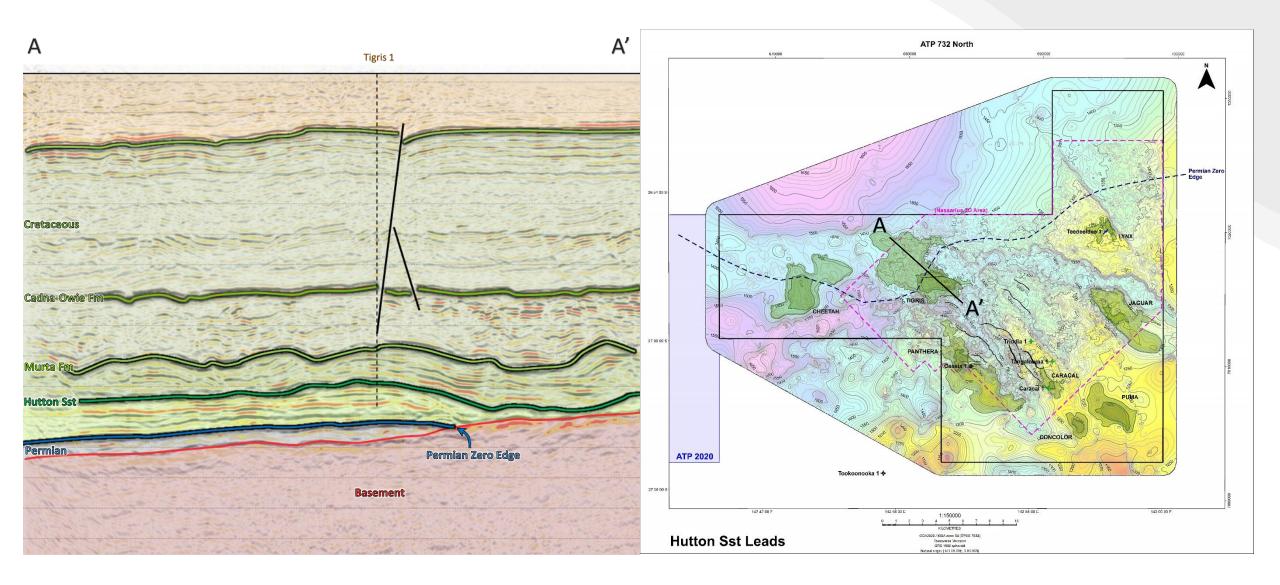
Caracal 1 Oil Discovery

- Wyandra Sst
- Recently worked over awaiting mobile bean pump (Roadrunner)

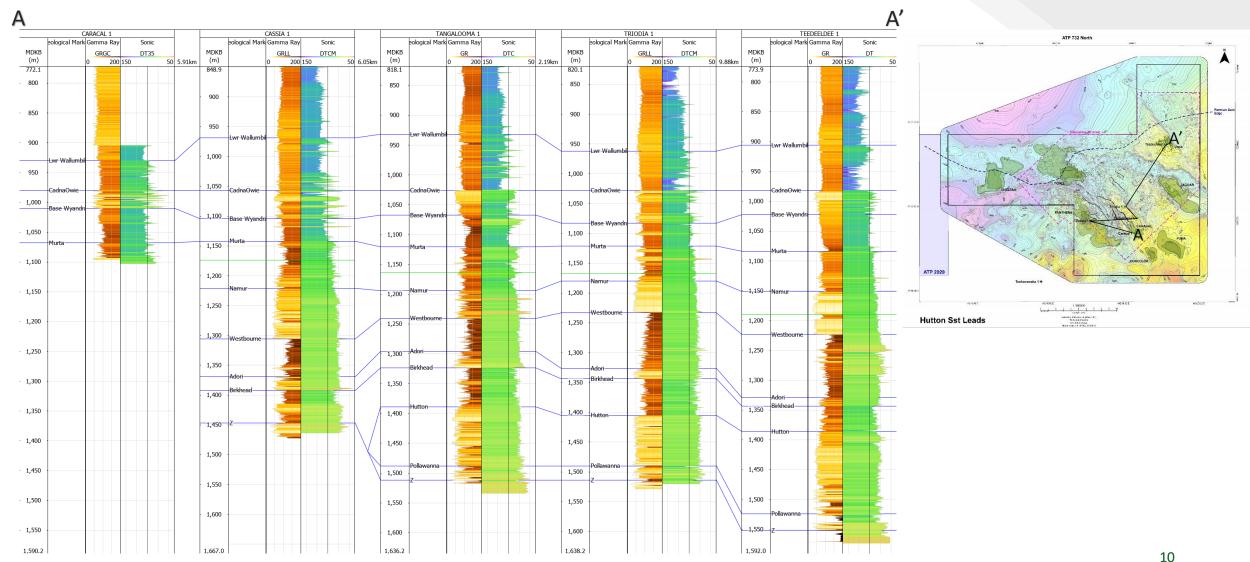
Drill-ready oil prospects

- Wyandra Sst Murta Fm Hutton Sst
- Direct access to charge

ATP 732 - TIGRIS CROSS-SECTION



ATP 732 - STATIGRAPHIC SECTION



PARTNERSHIP OPPORTUNITY

Bengal Energy is actively seeking farmin partners for both 100% exploration blocks, ATP 934 and ATP 732.



ATP 934 BARROLKA EAST

- Partner requirements: 2D seismic plus drilling
- Permian gas prospects with significant up-side potential



ATP 732 TOOKOONOOKA

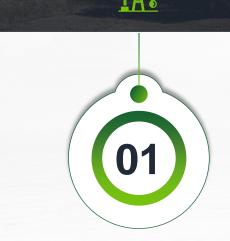
- Partner requirements: 3D seismic plus drilling
- Drill-ready prospects with Caracal oil discovery



ENTRY INTO PRODUCTION ASSETS NEGOTIABLE

COMPANY HIGHLIGHTS

Bengal Energy has a long-term portfolio of exploration upside, and all projects have near term revenue potential.



Material Resource Upside

Approx 20 mmboe of Best-Case Resources



Attractive Economics

New development economics at or above 50% IRR



Emerging Technologies

Australia's first gas-fired crypto mining project and Early Oil Production System



Capitalise on Commodity Prices

Profitable at long term, sustainable prices





THANK YOU